

Preliminary Calendar Informal and Formal Rates Public Process (As of August 15, 2008) Rate Case Tasks

Rate Process		SNR Group Responsible	Type of Service	Month	
I N F O R M A L P R O C E S S	M A R K E T I N G	P O W E R		Apr-2008	Begin Rate Extension Federal Register Notice (FRN) - effective Oct 2009 - Sept 2011
				May-2008	End Rate Extension FRN, prepare for Power Repayment Study (PRS) workshop
				June 10 2008	Begin Informal Rates Process, PRS workshop, and workshop follow-up responses
				July 9 2008	First Preference (FP) and Base Resource (BR) rate design overview
				July 23 2008	First Preference (FP) and Base Resource (BR) rate design overview - Follow up Meeting
				Aug-2008	
				Sep-2008	
				Oct 7 2008	FP and BR rate design overview continued, FP percentages, Power Revenue Requirement (PRR) - (Exact Agenda TBD)
				Oct 30 2008	FP and BR rate design overview continued, FP percentages, Power Revenue Requirement (PRR) - (Exact Agenda TBD)
				Nov 20 2008	FP/PRR continued - (Exact Agenda TBD)
				Dec-2008	
				Jan-2009	FP/PRR continued
				Feb-2009	FP/PRR end, Custom Product Power (CPP)
				Mar-2009	
	O P E R A T I O N S	T R A N S		Apr-2009	Transmission rate design review, Generation & Transmission (G&T) model overview
				May-2009	Service (NITS)
				Jun-2009	California-Oregon Transmission (COTP) & Pacific Alternating Current Intertie (PACI)
				Jul-2009	Transmission of Western Power by Others, Path 15, and conclude Transmission discussions
				Aug-2009	
				Sep-2009	Current Rates Expire (without Rate Extension)
		A N C I L L A R Y		Oct-2009	Ancillary Services (A/S) Overview: Sub Balancing Authority (SBA) 101, Interconnected Operating Agreement (IOA) discussion, Order No. 890 & 890A impacts
				Nov-2009	Regulation and Frequency Response
				Dec-2009	
				Jan-2010	Energy Imbalance
				Feb-2010	Spinning Reserve and Non-Spinning Reserve
				Mar-2010	
				Apr-2010	Conclude A/S discussions, End Informal Process
F O R M A L P R O C E S S / 1	M A R K E T I N G & O P E R A T I O N S	P O W E R T R A N S & A N C I L L A R Y		May-2010	
				Jun-2010	
				Jul-2010	Conduct internal meetings to review draft proposed rate designs and rate schedules, write rate adjustment FRN, rate brochure, etc.
				Aug-2010	
				Sep-2010	
				Oct-2010	Proposed rate adjustment FRN complete and ready for review 1st draft of Proposed rate adjustment FRN circulated at Sierra Nevada Region (SNR) and legal for review
				Nov-2010	Pre-process review where we meet with other rates managers to go through rate schedules Proposed rate adjustment FRN out for Rates Managers and Corporate Services Office (CSO) review (2 weeks)
				Dec-2010	Notice of proposed rate adjustment FRN goes to CSO and Washington Liason Office (WLO) for publication (2 weeks) Proposed rate adjustment FRN published - start of public process (90 days), Rate brochure available
				Jan-2011	Public Information Forum (PIF) - 30 days before Public Comment Forum (PCF)
				Feb-2011	Record of Decision (ROD) preparation
				Mar-2011	PCF - 30 days after PIF and at least 15 days prior to the end of the comment period End of comment period
				Apr-2011	
				May-2011	Incorporate comments and prepare final rate order package
				Jun-2011	Preliminary review completed with SNR, CSO, and Rates Managers on Final rate order package including FERC statements Rates Managers conference call Send final rate order package out for final CSO staff review (2 weeks)
				Jul-2011	Final review complete and transmitted to CSO (2 weeks) Administrator approval of final rates and sent to Power Marketing Liason Office (PMLO) - 75 days before rates are effective
				Aug-2011	Brief Federal Energy Regulatory Commission (FERC)
				Sep-2011	Deputy Secretary approves rates - must be signed at least 30 days before effective date. ROD and FERC statements due 5 days after Deputy Secretary signs rate order.
				Oct-2011	Final Rates become effective

/1 This process is strictly determined by 10 CFR 903.